Babcock & Wilcox Enterprises, Inc.

Company Overview

April 2018

B&W

ENERGY | ENVIRONMENTAL

Safe Harbor Statement

B&W cautions that this overview contains forward-looking statements, including, without limitation, statements relating to our strategic objectives; our business execution model; management's expectations regarding the industries in which we operate; our guidance and forecasts; our projected operating margin improvements, savings and restructuring costs; covenant compliance; potential charges; and project execution. These forward-looking statements and the consequences of certain of these matters are based on management's current expectations and involve a number of risks and uncertainties, including, among other things, our ability to successfully complete our rights offering and repay our second-lien loan; our ability to maintain sufficient sources of liquidity to fund our operations, including sufficient bonding and surety capacity to meet customer requirements; our ability to realize anticipated savings and operational benefits from our restructuring plans, and other cost-savings initiatives; our ability to successfully capitalize on the strategic alternative evaluation of our MEGTEC and Universal business lines as well as certain non-core and other assets; our ability to mitigate the losses incurred in connection with our portfolio of renewable energy contracts, including our ability to recover from our insurers, obtain relief from our customers or recover from subcontractors; our ability to successfully integrate and realize the expected synergies from acquisitions; our ability to realize the benefits of expected cross-selling opportunities from acquisitions; our ability to successfully address productivity and schedule issues in our Renewable segment, including our efforts to enhance its resources and infrastructure and the ability to complete our Renewable energy projects within the expected timeframe and at the estimated costs; timely completion of engineering work; productivity of subcontractors; our ability to successfully refine our the execution model of our Renewable segment; our ability to meet performance guarantees; our ability to successfully partner with third parties to win and execute renewable projects; changes in the jurisdictional mix of our income and losses; disruptions experienced with customers, suppliers or joint venture partners; claims by third parties; the inability to retain key personnel; adverse changes in the industries in which we operate; and delays, changes or termination of contracts in backlog. If one or more of these risks or other risks materialize, actual results may vary materially from those expressed. For a more complete discussion of these and other risk factors, see B&W's filings with the Securities and Exchange Commission, including our most recent annual report on Form 10-K and subsequent quarterly reports on Form 10-Q. B&W cautions not to place undue reliance on these forward-looking statements, which speak only as of the date of this overview, and undertakes no obligation to update or revise any forward-looking statement, except to the extent required by applicable law.

Non-GAAP financial information. This presentation includes Adjusted Operating Income, Adjusted EBITDA and Adjusted Earnings per Share as non-GAAP financial measures. A reconciliation of historical Adjusted Operating Income, Adjusted EBITDA and Adjusted Earnings per Share to the most directly comparable GAAP measures is included at the end of this overview. These measures should be considered in addition to results prepared in accordance with GAAP, but are not a substitute for GAAP results.

Company Profile

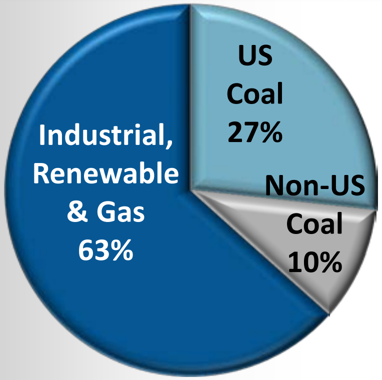
*B&W is a global leader in providing **custom technologies**, **engineered solutions**, and **aftermarket services** to a broad range of industrial and power generation markets*

Headquarters:	Charlotte, NC
Founded:	1867
Ownership:	Public (NYSE:BW)
2017 Revenue:	$1.6B
President and CEO:	Leslie C. Kass
Employees:	Approximately 4,400 employees, in addition to 250 joint venture employees worldwide
Locations:	25 countries

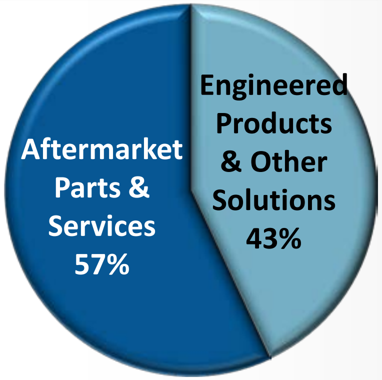
Business model delivers shareholder value by driving maximum value for customers through:

- Custom technologies
- Engineered solutions
- Aftermarket service offerings

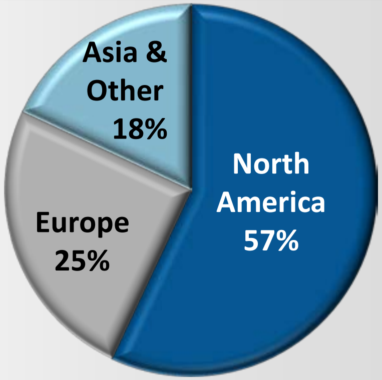
End Markets



Products & Services



Geography



Note: All charts based on fully year 2017 revenue unless otherwise noted; aftermarket parts & services includes retrofit.

Markets We Serve

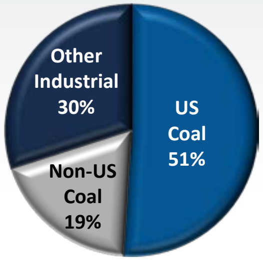
- Traditional Power Generation
- Natural Gas Power Generation
- Renewable Power Generation
- Oil and Petrochemical
- Natural Gas Midstream
- Pulp and Paper, Wood Products
- Mining and Metals
- Iron and Steel
- Food Processing and Agriculture
- Coatings and Flexible Packaging
- Lithium Ion Battery Production
- General Industry and Manufacturing
- Waste Management / Biomass

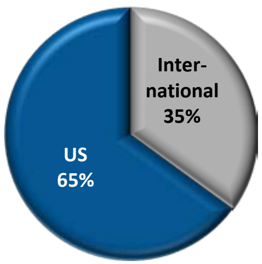
Business Segment & Strategic Overview

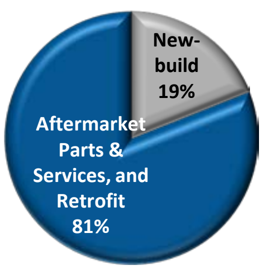
	2017 Revenue	% Revenue from Aftermarket Parts and Services*	Strategic Focus	Key End Markets	Product and Service Offering
Power	$821M	81% (includes Retrofit)	Optimize Our Legacy Business and Improve Efficiency	Utility General Industrial	Utility steam generation equipment, industrial boilers, environmental solutions, aftermarket parts and service
Renewable	$347M	36%	Pursue Profitable Core Growth in Global Markets	Waste-to-Energy Biomass	Waste-to-energy and biomass steam generating equipment, environmental solutions, aftermarket parts and service, operations & maintenance
Industrial	$398M	27%	Leverage Technology Portfolio to Drive Cross-Selling Opportunities	General Industrial (3,000+ customers in 60+ countries) Oil & Gas, Power Pipeline, Locomotive	Wet and dry cooling systems, environmental and noise abatement solutions, aftermarket solutions

* Aftermarket parts and service mix based on 2017 revenue.

Power Segment



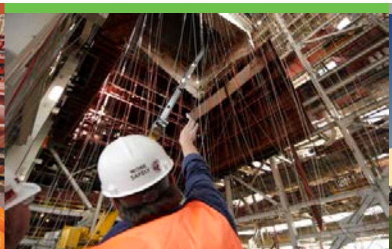




- Majority of revenue generated by aftermarket parts and services for steam generating, environmental and auxiliary equipment for power generation and other large industrial applications
- Services B&W-installed electricity generation capacity of approximately 300,000 MW in more than 90 countries
- Strong share in U.S. coal power generation aftermarket services
- Optimized cost structure with goal of sustaining segment gross margins
- 2018 estimated revenue down 5% to flat compared to 2017; 2018 estimated gross margin* approximately 20%

* Gross margin guidance is presented on a pro forma basis, reflecting the adoption of FASB ASU 2017-07, under which the non-service cost components of net periodic benefit cost will be presented in other income rather than in cost of operations. See Appendix for a reconciliation of changes in the classification of the historical components of net periodic benefit cost.


Parts and Technical Services


Retrofit Projects


Utility Steam Generation


Environmental Solutions

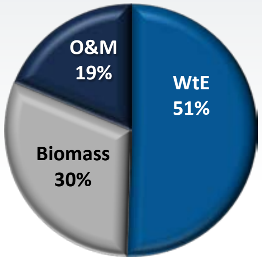

Industrial Steam

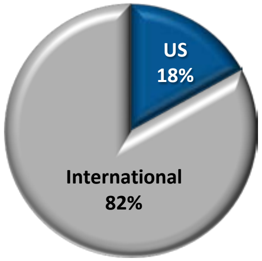
Product & Service Offerings and Key Market Drivers

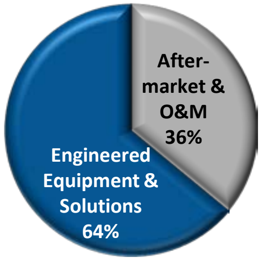
Over 80% of segment revenue tied to existing installed base

	Retrofits	Global Parts and Field Engineering Services	New Build Utility and Environmental	Industrial Steam Generation
DESCRIPTION	Existing equipment retrofit projects, services, ash handling equipment	Aftermarket parts and services for existing steam generation and environmental equipment	Utility boilers and large environmental equipment for utility and industrial customers globally	Natural-gas fired package boilers, industrial boilers and process recovery boilers End markets include pulp & paper, metals, oil and petrochemical
DRIVERS	Global demand for power generation and reliability standards	Global demand for power generation	Global demand for power generation and environmental regulations	GDP growth for heavy industrial customers globally
Customer Type	Utilities Existing Facilities	Utilities and Industrial Existing Facilities	Utilities and Industrial Existing and New Facilities	Industrial Existing and New Facilities
Award Size	<$1 million to $50 million	<$2 million	$10 million to >$100 million	~$1 million to $30 million

Renewable Segment







- Supplies steam-generating systems, environmental and auxiliary equipment and provides operations and maintenance support for waste-to-energy and biomass power generation applications
- Product offering meets renewable power standards and allows customers to provide 24/7 base load power to the grid
- Our proprietary DynaGrate® combustion technology offers a competitive advantage in the waste-to-energy market
- New execution model better aligns B&W's project scope with our core technology and strategy of being an industrial solutions provider
- Near-term focus on project execution and improvements in engineering & project management processes

Biomass

Waste-to-Energy

Environmental Solutions

Operations & Maintenance

Renewable New-Build Execution Model

Illustrative Renewable New-Build Project: Breakdown of Major Work Packages

New Model focuses primarily on Core B&W Scope

EPC Partner executes Balance of Plant and Civil Scope

Core B&W Scope (30%)	Balance of Plant (40%)	Civil Scope (30%)
Boiler	Piping	Foundation
Dynagrate®	Electrical	Building Steel/Cladding
Environmental Equipment	Instrumentation	Underground
Cooling Systems	Condenser	Building Services
Ash Handling	Auxiliary steel	Waste Bunker
	Pumps & Valves	
	Insulation	
	Stack	
	Pumps	
	Cranes	

Current B&W Scope on U.K. Projects

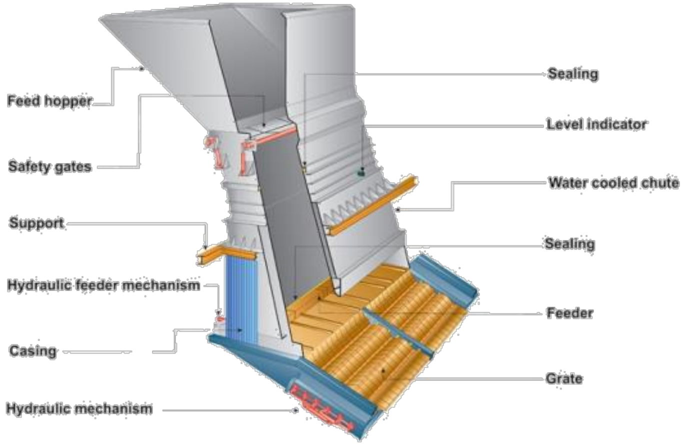
- Focus on Core B&W Scope improves overall risk and margin profile
- Reduces revenue opportunity per project, but over time, provides opportunity to execute more projects at once
- End-market demand remains robust

Project breakdown is for illustrative purposes; specific mix and scope will vary by project

Dynagrate® Pivoting Combustion Grate

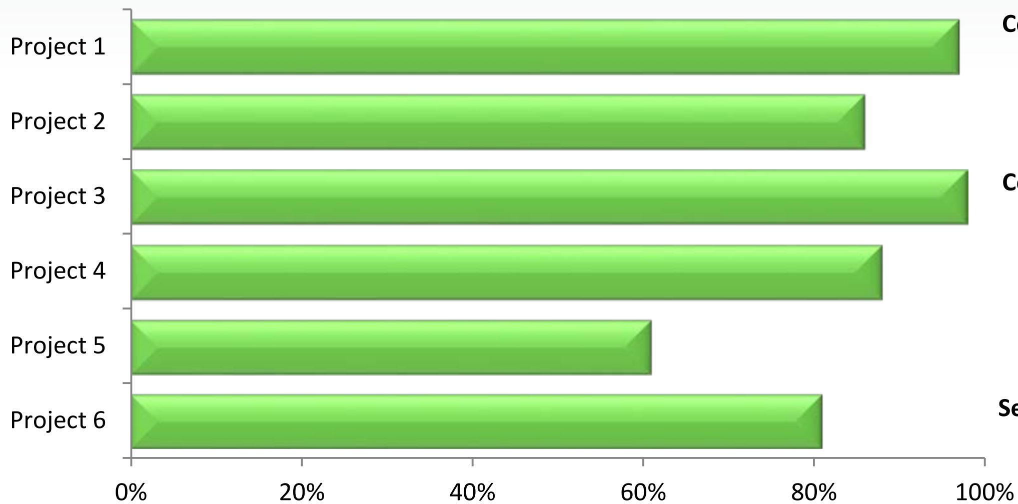
A Market Leader with Differentiating Technology in Waste-to-Energy Solutions

- Large installed base with diverse set of customers
- Grate design allows for high availability and long operational time, leading to reduced O&M cost
- High thermal efficiency and low emissions
- Fuel flexibility
- Factory assembled modules reduce field construction



Renewable Projects Update

Percent Complete at End of Q1 2018



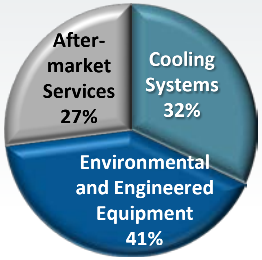
Target Construction Completion Date

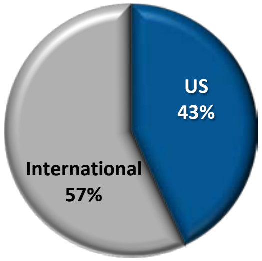
	Target Construction Completion Date
Project 1	Construction Complete
Project 2	Mid-2018
Project 3	Construction Complete
Project 4	Mid-2018
Project 5	Late-2018
Project 6	Second Half – 2018

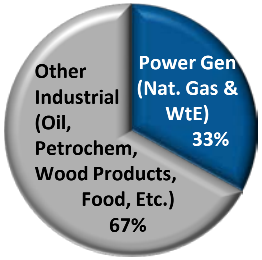
- Turnover of Project 1 and Project 3 expected in mid-2018
- Project 2 and Project 4 in start-up commissioning phases
- Construction on all U.K. loss projects expected to be largely complete in 2018
- Seeking further agreements with customers for design changes to enhance plant performance and liquidated damage (LD) relief and other claims where appropriate and available, to mitigate impact of increased estimated costs

Percent complete based on information provided in the Company's press release on April 10, 2018.

Industrial Segment







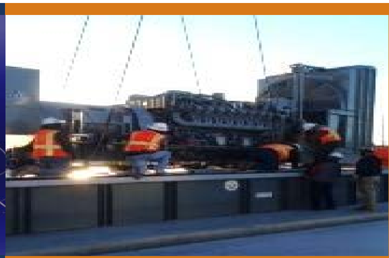
- Custom-engineered environmental and cooling equipment, other engineered equipment (i.e. drying and coating), and related aftermarket services
- Focused on organic growth, cross selling opportunities, and integration in the near term
- Increasing emphasis on capturing aftermarket parts and services opportunities
- Key drivers include industrial capital expenditures, environmental regulations, and sustainability (including water scarcity)
- 2018 estimated revenue up 14% to 19% compared to 2017; gross margin approaching 20%


Environmental Solutions


Noise Abatement


Cooling Systems


Drying & Coating Solutions


Aftermarket Services

Industrial Segment Business Lines & Key Market Drivers

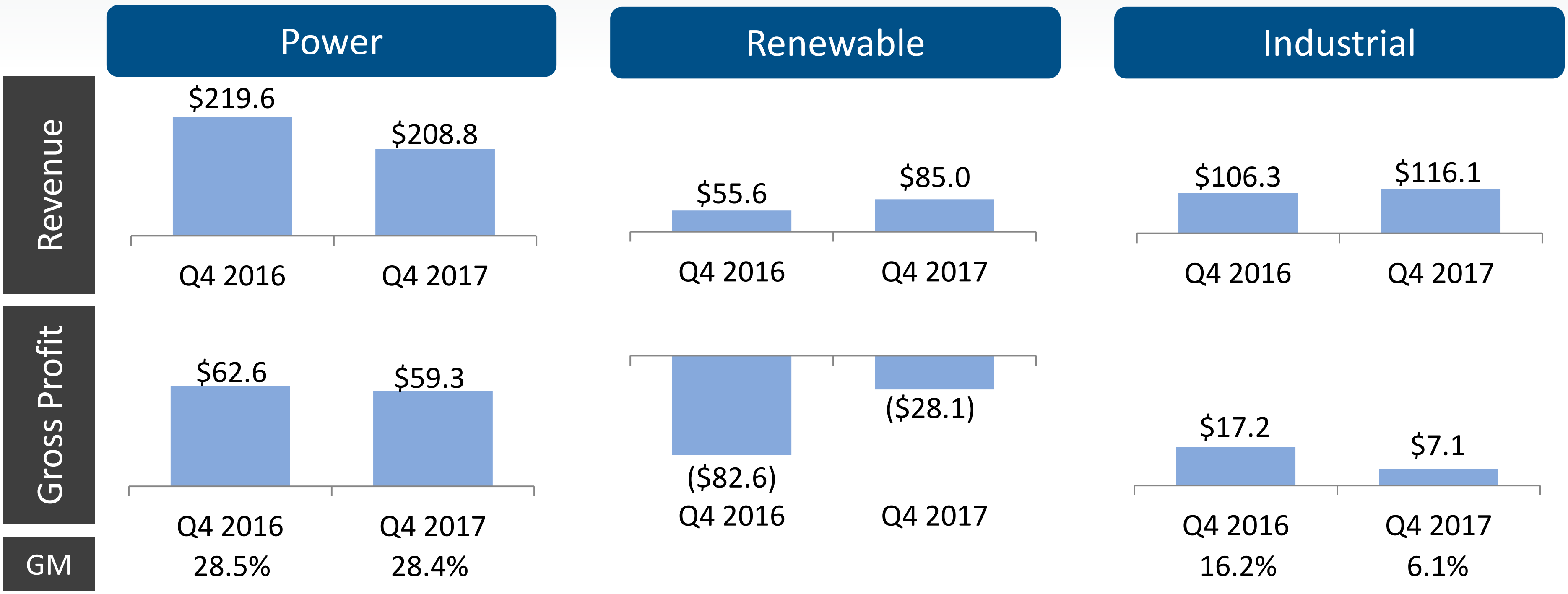
		DESCRIPTION	DRIVERS	KEY MARKETS
MEGTEC		Designs, engineers, and manufactures environmental equipment and coating & drying equipment and solutions; aftermarket services	Industrial capacity expansion, environmental regulations	General Industrial (3,100 customers in 60+ countries), Lithium–ion battery
SPIG		Designs and engineers dry and wet cooling systems; aftermarket solutions	New plant construction and maintenance	Power generation, Industrial, Oil & gas
Universal		Designs, engineers, and manufactures noise abatement, emissions, and filtration	Global demand for power generation and environmental regulations	Pipelines, locomotive, power generation, general industrial

Leveraging technology portfolio to drive cross selling opportunities to enhance growth potential

Financial Information

Q4 Segment Financial Results Summary

Segment Revenue and Gross Profit
$ in Millions



Revenue

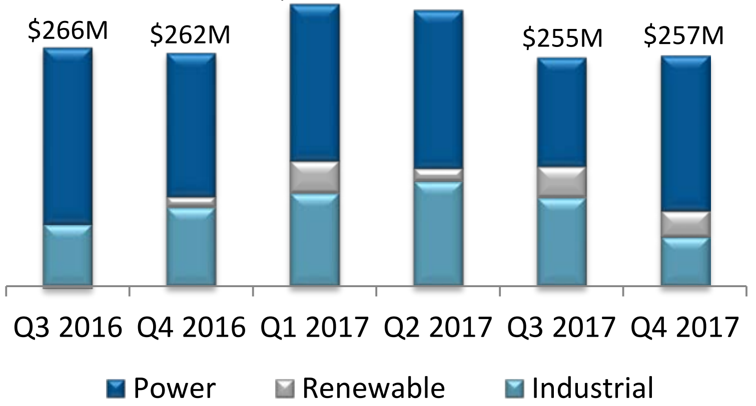
- Power: Lower activity in line with expectations
- Renewable: Progress on projects in backlog
- Industrial: B&W Universal acquisition and organic growth at MEGTEC, partially offset by lower revenue at SPIG

Gross Profit Margin

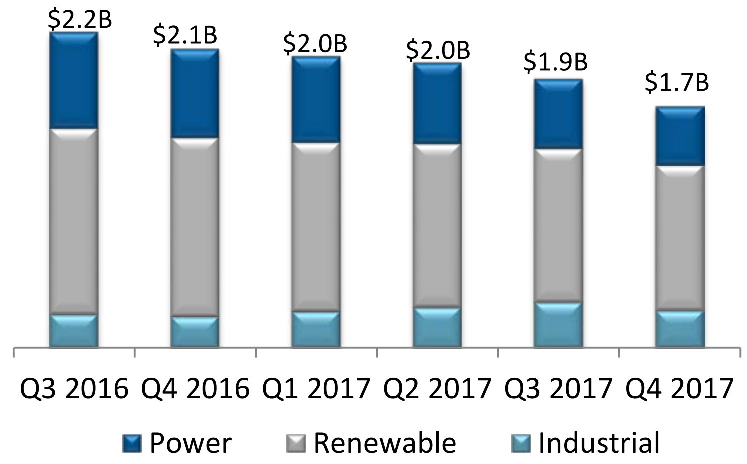
- Power: Restructuring savings and cost control partially offset impact of lower volume
- Renewable: Performance on projects in backlog; cost related to structural steel issue partially offset by contract modifications
- Industrial: Overall business mix; lower profitability on certain cooling systems projects

Bookings & Backlog

Bookings



Backlog



- Solid bookings in power driven by retrofit contracts; multiple retrofit awards booked in Q1 2018
- Base parts and services business in Power showing signs of stabilization; finding opportunities to improve market share
- Robust Industrial bid pipeline supported by improving end-markets

FY 2018 Guidance

Consolidated:

- EBITDA [1]: $20 million – $40 million

Segments:

- **Power:** full year revenue down 5% to flat compared to 2017; gross margin [2] approximately 20%
- **Renewable:** no guidance provided
- **Industrial:** full year revenue up 14% to 19% compared to 2017; gross margin[2] approaching 20%

(1) EBITDA is not a calculation based on upon generally accepted accounting principles (GAAP). The amounts included in Adjusted EBITDA however, are derived from amounts included in the Consolidated Statements of Earnings. EBITDA should not be considered an alternative to net earnings (loss), operating profit (loss) or operating cash flows. B&W has presented EBITDA as it is regularly used by many of our investors and is presented as a convenience to them. Adjusted EBITDA, as presented in this calculation, however, differs from the EBITDA calculation used to compute our leverage ratio and interest coverage ratio as defined by our Amended Credit Agreement. See slide 18 for Reconciliation of Adjusted EBITDA guidance.

(2) Segment gross margin guidance assumes adoption of FASB ASU 2017-07, under which the non-service cost components of net periodic benefit cost will be presented in other income rather than in cost of operations; see slide 23 for a reconciliation of historical results.

Reconciliation of Adjusted EBITDA Guidance

Management has provided full year adjusted EBITDA guidance of $20 million to $40 million. It is not possible for B&W to identify the amount or significance of future adjustments associated with potential mark to market adjustments to our pension and other postretirement benefit plan liabilities or other non-routine costs that we adjust in our presentation of adjusted EBITDA. These items are dependent on future events and/or market inputs that are not reasonably estimable at this time. Accordingly, management is unable to reconcile without unreasonable effort its forecasted range of adjusted EBITDA for the full year included in the 2018 Guidance section of this overview to a comparable GAAP range. However, items excluded from adjusted EBITDA guidance include the historical adjustments previously disclosed such as interest, income taxes, depreciation, amortization, restructuring and spin costs, acquisition and integration costs, financial advisory services, gains or losses on asset sales, including any related expenses, goodwill and other asset impairments, litigation settlements and mark-to-market adjustments of pension and other postretirement benefit plan liabilities. B&W's full-year adjusted EBITDA guidance also excludes the following estimable adjusting items: spin and restructuring costs of approximately $8.2 million, financial advisory services costs of approximately $9.4 million, the gain on the sale of BWBC (a former Chinese joint venture) of $4.5 million, and additional acquisition integration costs of less than $1 million.

Investment Highlights

Strong Foundation

- **Great Brand Associated with Quality, Reliable Delivery and Innovation**
- **Customer and Strategic Partner Relationships**
- **Experienced Management Team**
- **Recurring Aftermarket Services Business**

Significant Earnings Upside

- **Long-term Growth Strategy Aligned with Businesses**
- **Established Platform in Industrial Environmental and Cooling Systems**
- **Technology Leader in Global Power Generation**

Appendix

Skilled Management Team

President and Chief Executive Officer

Leslie Kass

Finance

Jenny Apker
Senior Vice President
& Chief Financial Officer

Chief Implementation Officer

Robert Caruso

Power

Mark Low
Senior Vice President

Renewable

Jimmy Morgan
Senior Vice President

Industrial

Mark Carano
Senior Vice President
Industrial and Corporate Development

Human Resources

Ben Bash
Senior Vice President
(Interim)

Legal

André Hall
Senior Vice President
& General Counsel

Operations

Jim Muckley
Senior Vice President

Pension Accounting Change

- In 2018, we will adopt FASB ASU 2017-07, under which the non-service cost components of net periodic benefit cost will be presented in other income rather than in cost of operations*
- This will not impact our EPS or Net Income, but will unfavorably impact segment and consolidated gross profit and operating income
- The large majority of the impact with be in the Power segment, with an immaterial impact in Industrial, and no impact in Renewable

Pension & other postretirement benefit costs (benefits), Consolidated

(in thousands)	Year ended December 31, 2015	2016	2017	Current Classification	Future Classification
Service cost	$13,701	$1,703	$804	Cost of operations	Cost of operations
Interest cost	$50,644	$41,772	$41,432	Cost of operations	Other income (expense)
Expected return on plan assets	($68,709)	($61,939)	($59,409)	Cost of operations	Other income (expense)
Amortization of prior service cost	$307	$250	($2,901)	Cost of operations	Other income (expense)
Recognized net actuarial losses and mark to market adjustments	$40,210	$24,110	($8,696)	Cost of operations or SG&A expense	Other income (expense)
Net periodic benefit cost (benefit)	**$36,153**	**$5,896**	**($28,770)**		

Power Segment

(in thousands)	Full Year 2015	Full Year 2016	Q1 2017	Q2 2017	Q3 2017	Q4 2017	Full Year 2017
Gross Profit, as reported	**$247,633**	**$233,550**	**$42,963**	**$49,601**	**$40,629**	**$59,346**	**$191,999**
% Gross Margin	*20.1%*	*23.8%*	*21.9%*	*23.2%*	*20.1%*	*28.4%*	*23.4%*
Pension & other post retiremenet benefit costs (benefits)							
Interest Cost	$50,547	$41,681	$10,456	$10,395	$10,236	$10,246	$41,333
Expected return on plan assets	($68,709)	($61,939)	($14,856)	($14,854)	($14,936)	($14,763)	($59,409)
Amortization of PSC	$307	$250	($875)	($790)	($532)	($704)	($2,901)
Gross Profit, pro forma	**$229,778**	**$213,542**	**$37,688**	**$43,812**	**$35,397**	**$54,125**	**$171,022**
% Gross Margin, pro forma	***18.6%***	***21.7%***	***19.2%***	***20.5%***	***17.5%***	***25.9%***	***20.8%***

* See Note 29 to Consolidated Financial Statements in our Form 10-K for the year ended December 31, 2017 for additional information regarding the adoption of FASB ASU 2017-07.

Reconciliation of Adjusted EBITDA*

$ in millions	Three Months Ended December 31, 2017	Three Months Ended December 31, 2016	Twelve Months Ended December 31, 2017	Twelve Months Ended December 31, 2016
Net Income - GAAP	**($107.5)**	**($71.6)**	**($379.8)**	**($115.7)**
Income tax expense (benefit)	72.5	7.7	64.9	6.9
Interest expense, net	10.6	2.5	25.7	3.0
Depreciation and amortization expense	9.0	12.4	40.0	39.3
Restructuring costs	6.4	2.4	14.3	37.0
Spin costs	0.2	0.4	1.2	3.8
Acquisition and integration costs	0.2	2.4	3.3	5.1
Financial advisory services	2.3	—	2.7	—
(Gain) loss on sale of assets	—	(8.3)	—	(8.3)
Goodwill and other impairments	—	—	86.9	—
Litigation Settlement (Gain)	(0.8)	3.2	(0.8)	3.2
Pension & OPEB MTM	(9.8)	(6.4)	(8.7)	24.1
Other than temporary impairment of equity method investment in TBWES	—	—	18.2	—
EBITDA - Adjusted	**($17.0)**	**($55.3)**	**($132.1)**	**($1.6)**

*EBITDA is not a calculation based on upon generally accepted accounting principles (GAAP). The amounts included in Adjusted EBITDA however, are derived from amounts included in the Consolidated Statements of Earnings. EBITDA should not be considered an alternative to net earnings (loss), operating profit (loss) or operating cash flows. B&W has presented EBITDA as it is regularly used by many of our investors and is presented as a convenience to them. Adjusted EBITDA, as presented in this calculation, however, differs from the EBITDA calculation used to compute our leverage ratio and interest coverage ratio as defined by our Amended Credit Agreement.

Note: Figures may not be clerically accurate due to rounding.

Reconciliation of Adjusted, Non-GAAP Results

$ in millions, except per share amounts

Three Months Ended December 31, 2017

	GAAP	Restructuring and spin-off transaction costs	Acquisition and integration costs	Pension & OPEB MTM (gain) / loss	Litigation	Financial advisory services	Revaluation of deferred tax assets and other	Non-GAAP	Intangible amortization	Non-GAAP excluding intangible amortization
Operating income (loss)	($13.3)	$6.5	$0.2	($9.8)	($0.8)	$2.3	$—	($14.8)	$3.8	($11.0)
Other expense	(11.4)	—	—	—	(0.7)	—	—	(12.1)	—	(12.1)
Income tax expense (benefit)	72.5	1.5	0.1	(3.6)	(0.6)	0.8	(63.7)	7.0	1.2	8.2
Net income (loss)	(97.1)	5.0	0.1	(6.2)	(1.0)	1.5	63.7	(33.9)	2.6	(31.3)
Net loss attributable to non-controlling interest	(0.2)	—	—	—	—	—	—	(0.2)	—	(0.2)
Net income (loss) attributable to shareholders	($97.4)	$5.0	$0.1	($6.2)	($1.0)	$1.5	$63.7	($34.2)	$2.6	($31.6)
Diluted EPS - continuing operations	($2.21)	$0.11	$—		($0.02)	$—	$1.45	($0.78)	$0.06	($0.72)
Income tax rate	(293.7%)							(25.9%)		(35.4%)

Three Months Ended December 31, 2016

	GAAP	Restructuring costs and spin-off transaction costs	Acquisition and integration costs	Pension & OPEB MTM (gain) / loss	Sale of equity method investment	Litigation	Non-GAAP	Intangible amortization	Non-GAAP excluding intangible amortization
Operating income (loss)	($58.6)	$2.8	$2.4	($6.4)	($8.3)	$3.2	($65.0)	$8.0	($57.0)
Other expense	(5.0)	—	—	—	—	—	(5.0)	—	(5.0)
Income tax expense (benefit)	7.7	1.0	0.2	(2.7)	—	1.2	7.4	2.5	10.0
Net income (loss)	(71.3)	1.8	2.1	(3.8)	(8.3)	2.0	(77.4)	5.5	(71.9)
Net loss attributable to non-controlling interest	(0.3)	—	—	—	—	—	(0.3)	—	(0.3)
Net income (loss) attributable to shareholders	($71.6)	$1.8	$2.1	($3.8)	($8.3)	$2.0	($77.7)	$5.5	($72.2)
Diluted EPS - continuing operations	($1.47)	$0.04	$0.04	($0.08)	($0.17)	$0.04	($1.60)	$0.11	($1.48)
Income tax rate	(12.2%)						(10.6%)		(16.1%)

Note: Figures may not be clerically accurate due to rounding.

Reconciliation of Adjusted, Non-GAAP Results

$ in millions, except per share amounts

Year Ended December 31, 2017

	GAAP	Impairment of equity method investment	Restructuring and spin-off transaction costs	Acquisition and integration costs	Pension & OPEB MTM (gain) / loss	Litigation	Financial advisory services	Goodwill impairment	Revaluation of deferred tax assets and other	Non-GAAP	Intangible amortization	Non-GAAP excluding intangible amortization
Operating income (loss)	($281.6)	$18.2	$15.4	$3.3	($8.7)	($0.8)	$2.7	$86.9	$—	($164.6)	$18.3	($146.3)
Other income (expense)	(32.6)	—	—	—	—	3.0	—	—	—	(29.6)	—	(29.6)
Income tax expense (benefit)	64.8	—	3.7	0.8	(3.3)	0.8	1.0	1.1	(63.7)	5.2	5.8	10.9
Net income (loss)	(379.0)	18.2	11.8	2.5	(5.4)	1.4	1.7	85.8	63.7	(199.4)	12.5	(186.8)
Net loss attributable to non-controlling interest	(0.8)	—	—	—	—	—	—	—	—	(0.8)	—	(0.8)
Net income (loss) attributable to shareholders	($379.8)	$18.2	$11.8	$2.5	($5.4)	$1.4	$1.7	$85.8	$63.7	($200.2)	$12.5	($187.6)
Diluted EPS - continuing operations	($8.09)	$0.39	$0.25	$0.05	($0.11)	$0.03	$0.04	$1.83	$1.36	($4.26)	$0.27	($4.00)
Income tax rate	(20.6%)									(2.7%)		(6.2%)

Year Ended December 31, 2016

	GAAP	Restructuring costs and spin-off transaction costs	Acquisition and integration costs	Pension & OPEB MTM (gain) / loss	Sale of equity method investment	Litigation	Non-GAAP	Intangible amortization	Non-GAAP excluding intangible amortization
Operating income (loss)	($102.8)	$40.8	$5.1	$24.1	($8.3)	$3.2	($37.9)	$19.9	($18.0)
Other income (expense)	(5.4)	—	—	—	—		(5.4)	—	(5.4)
Income tax expense (benefit)	6.9	0.3	0.8	8.4	—	1.2	17.7	6.4	24.1
Net income (loss)	(115.1)	40.5	4.3	15.7	(8.3)	2.0	(60.9)	13.5	(47.4)
Net loss attributable to non-controlling interest	(0.6)	—	—	—	—	—	(0.6)	—	(0.6)
Net income (loss) attributable to shareholders	($115.6)	$40.5	$4.3	$15.7	($8.3)	$2.0	($61.5)	$13.5	($48.0)
Diluted EPS - continuing operations	($2.31)	$0.81	$0.09	$0.31	($0.17)	$0.04	($1.23)	$0.27	($0.96)
Income tax rate	(6.4%)						(40.9%)		(103.3%)

Note: Figures may not be clerically accurate due to rounding.